



Clean Electricity and the Road to Net-Zero

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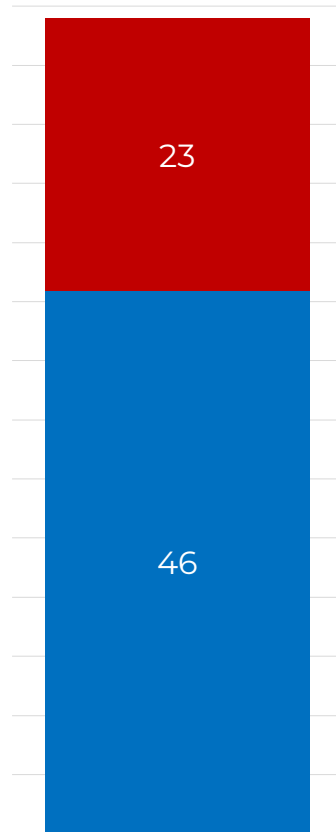
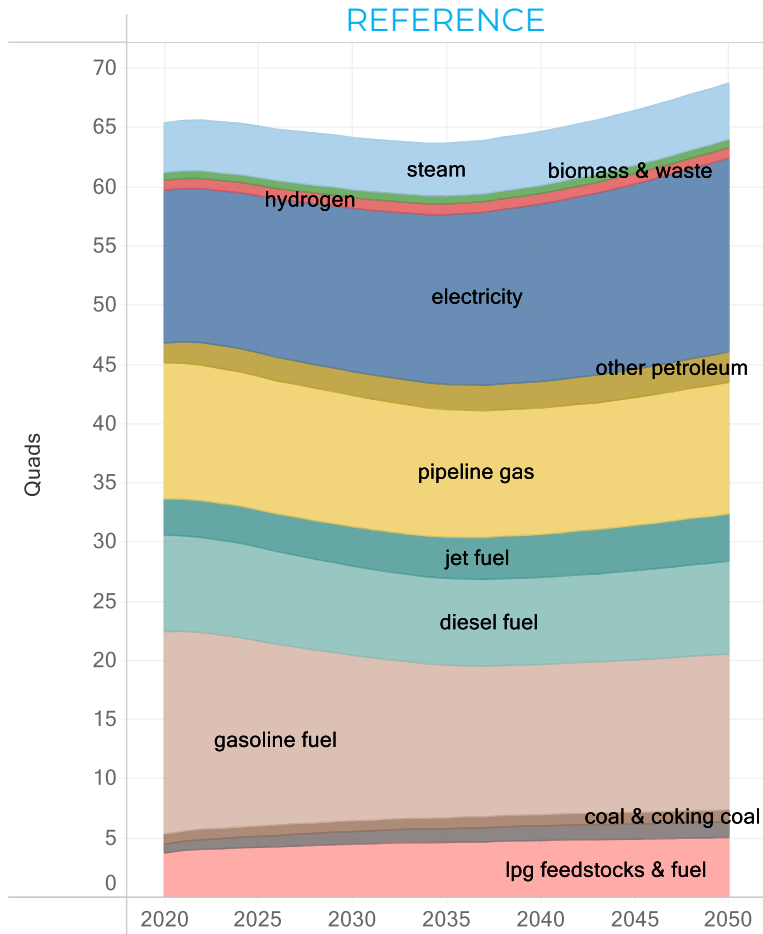
June 27, 2022

NET-ZERO AMERICA: Potential Pathways, Infrastructure, and Impacts

<https://netzeroamerica.princeton.edu/>



Sizing up the challenge



~23 quads of non-hydrocarbon final energy demands could be satisfied with **zero carbon electricity** (1/3 of total)

~46 quads demand for hydrocarbons (2/3 of total), **too large** to meet with biofuels or offset with negative emissions or land use changes.

1. Clean
electricity

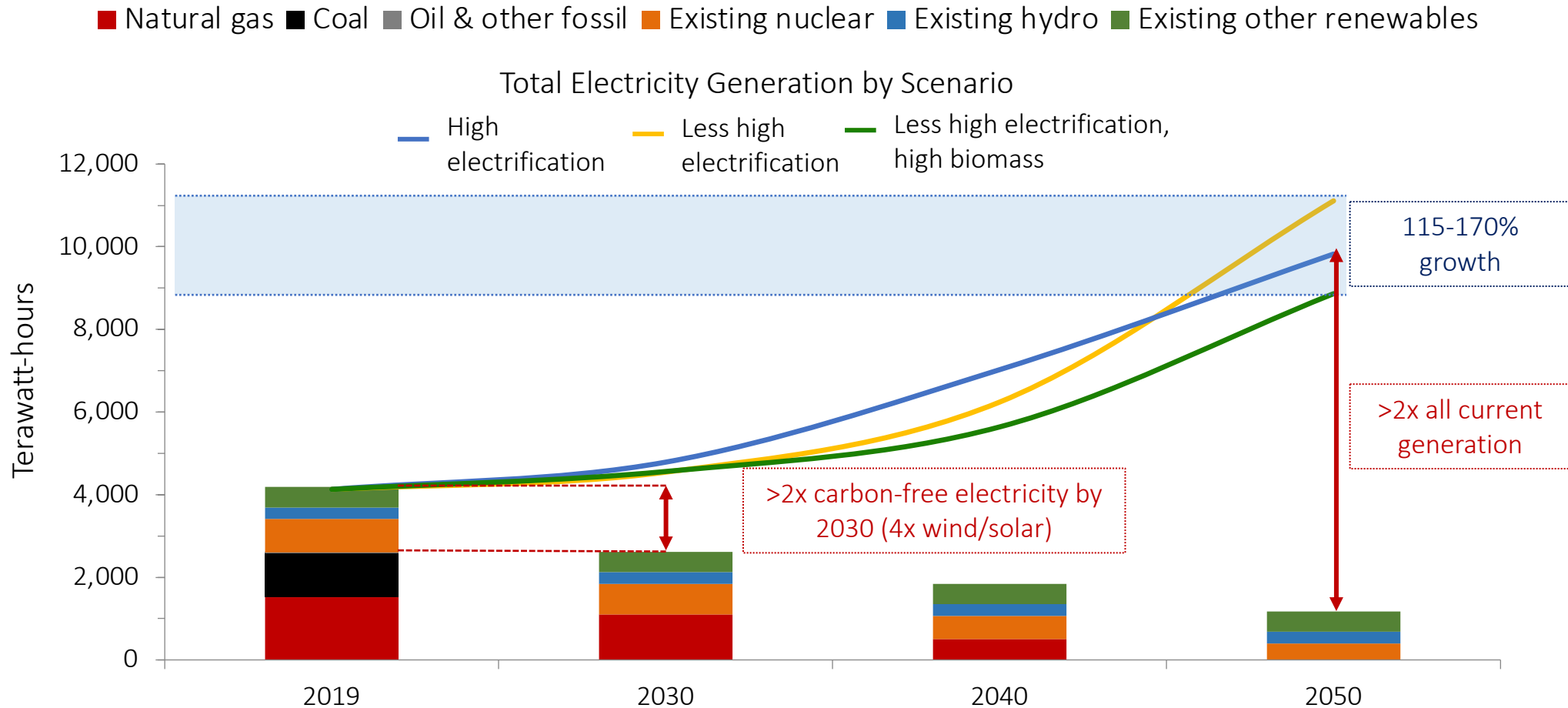
2. Efficiency &
electrification

The Net Zero
Strategy

3. Net-zero
fuels

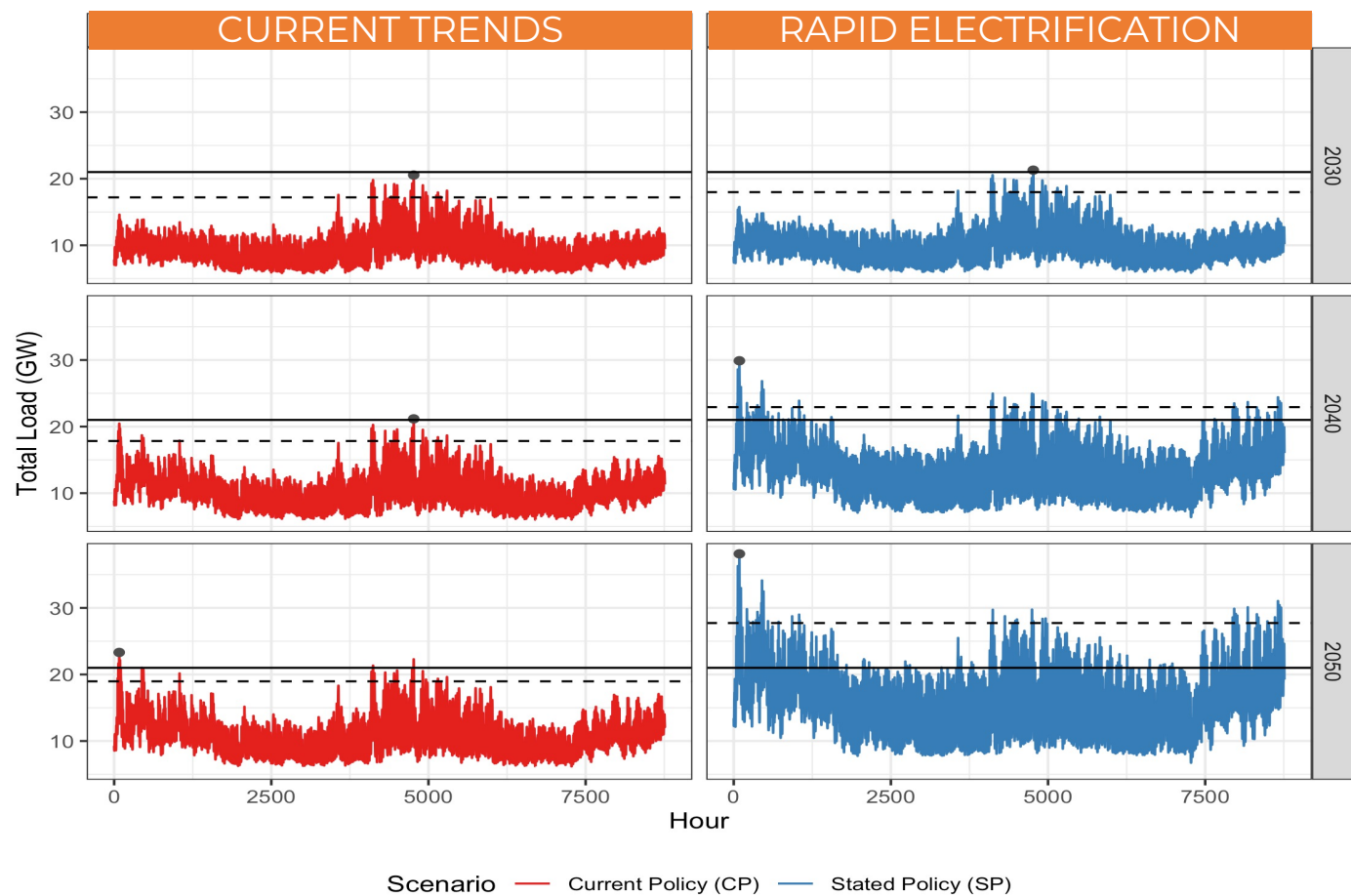
4. Carbon capture and
sequestration

CLEAN ELECTRICITY: THE LINCHPIN FOR A NET-ZERO ECONOMY

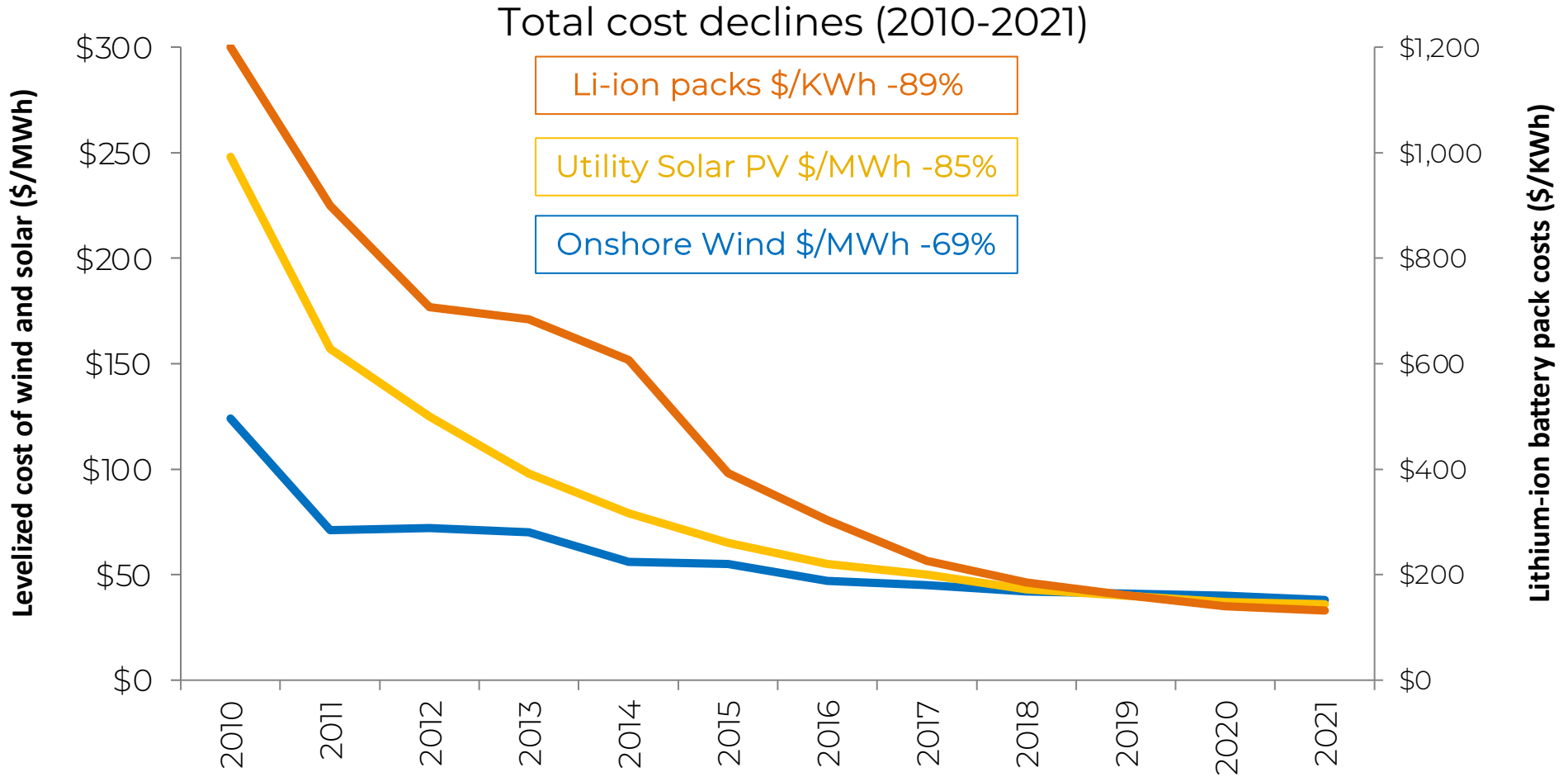


Data source: Larson et al. (2020), *Net-Zero America: Potential Pathways, Infrastructure, and Impacts*, interim report, Princeton University, Princeton, NJ, December 15, 2020.

ELECTRIFICATION CHANGES PATTERNS OF DEMAND SIGNIFICANTLY

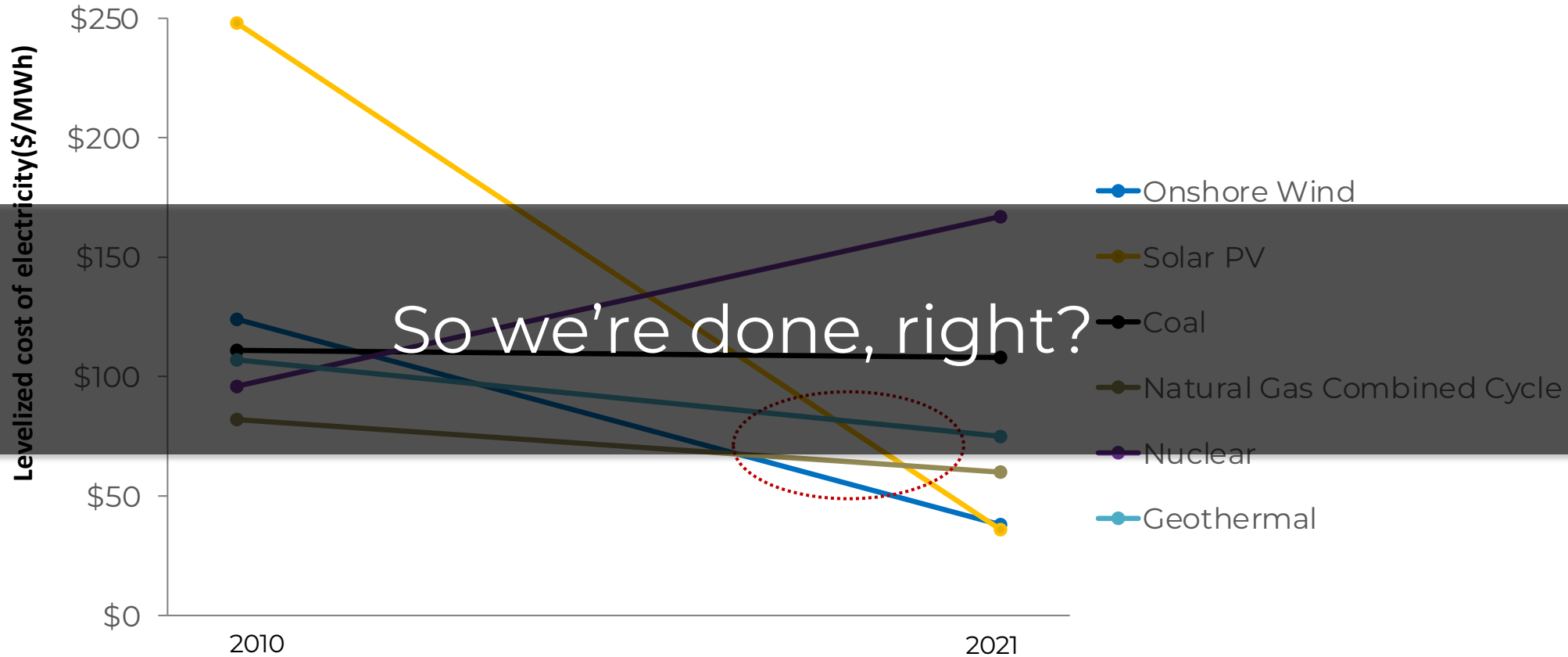


THE GOOD NEWS: WIND, SOLAR, BATTERY COSTS PLUMMET...



Data Sources: Wind & solar costs from Lazard (2021), Lazard's Levelized Cost of Energy Analysis – Version 15.0.
Battery pack costs from Bloomberg New Energy Finance (2021), Battery Price Survey.

...AND ARE NOW CHEAPER THAN NEW FOSSIL GENERATION





?



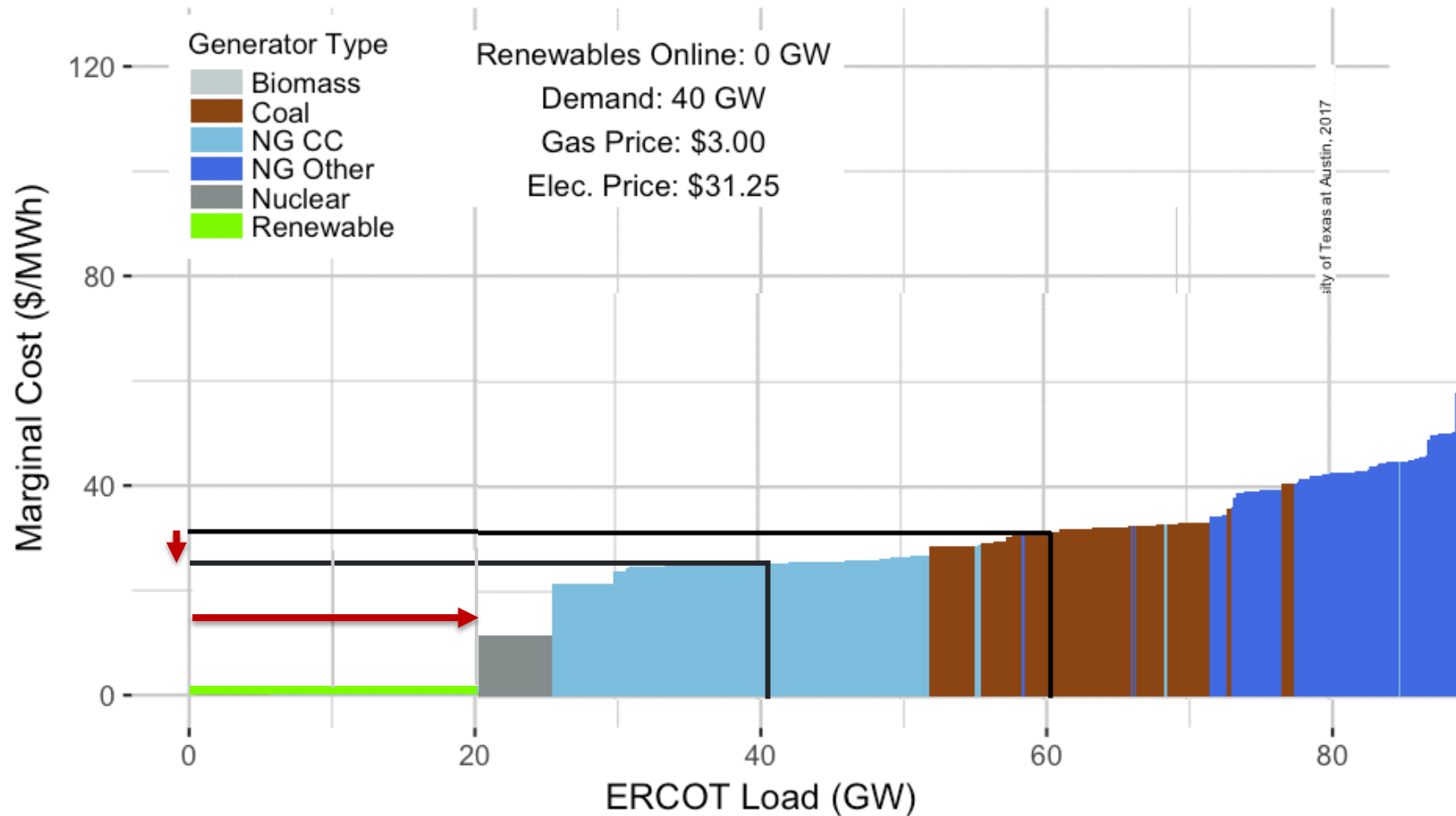


A balanced diet is key



A Race Between Declining Cost & Value

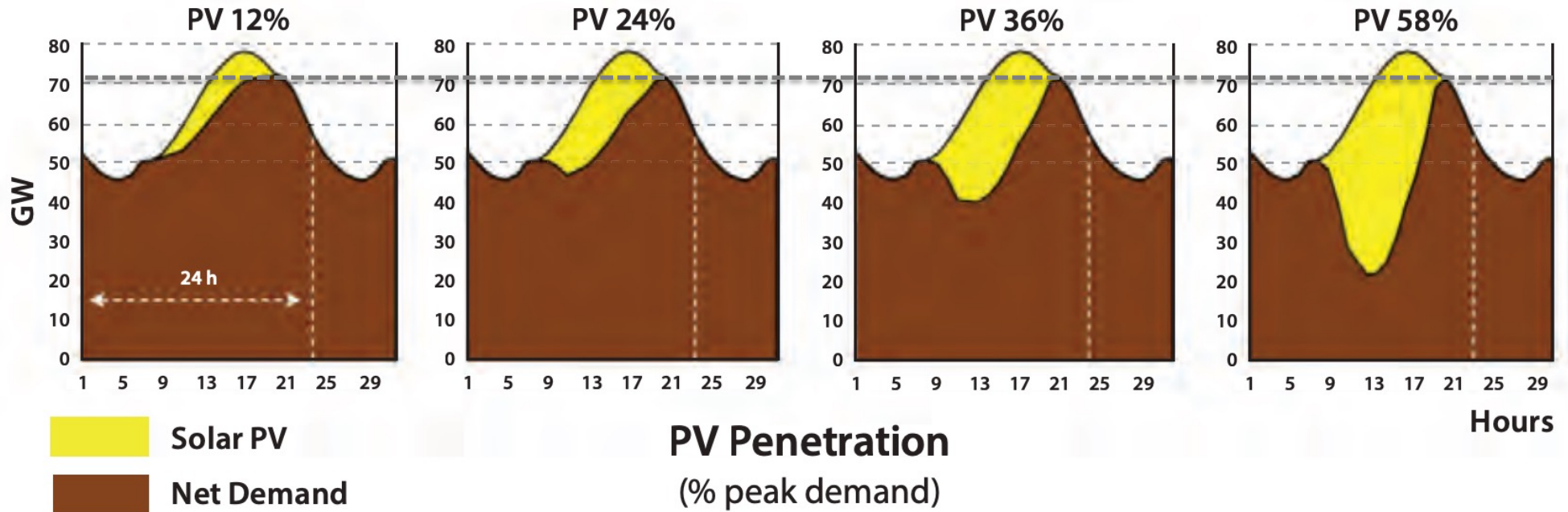
KEY MECHANISMS: DECLINING “FUEL SAVING” VALUE (ENERGY VALUE)



Source: J. Rhodes et al. 2017, "Are solar and wind really killing coal, nuclear and grid reliability?"
<https://theconversation.com/are-solar-and-wind-really-killing-coal-nuclear-and-grid-reliability-76741>

KEY MECHANISMS: DECLINING CAPACITY VALUE

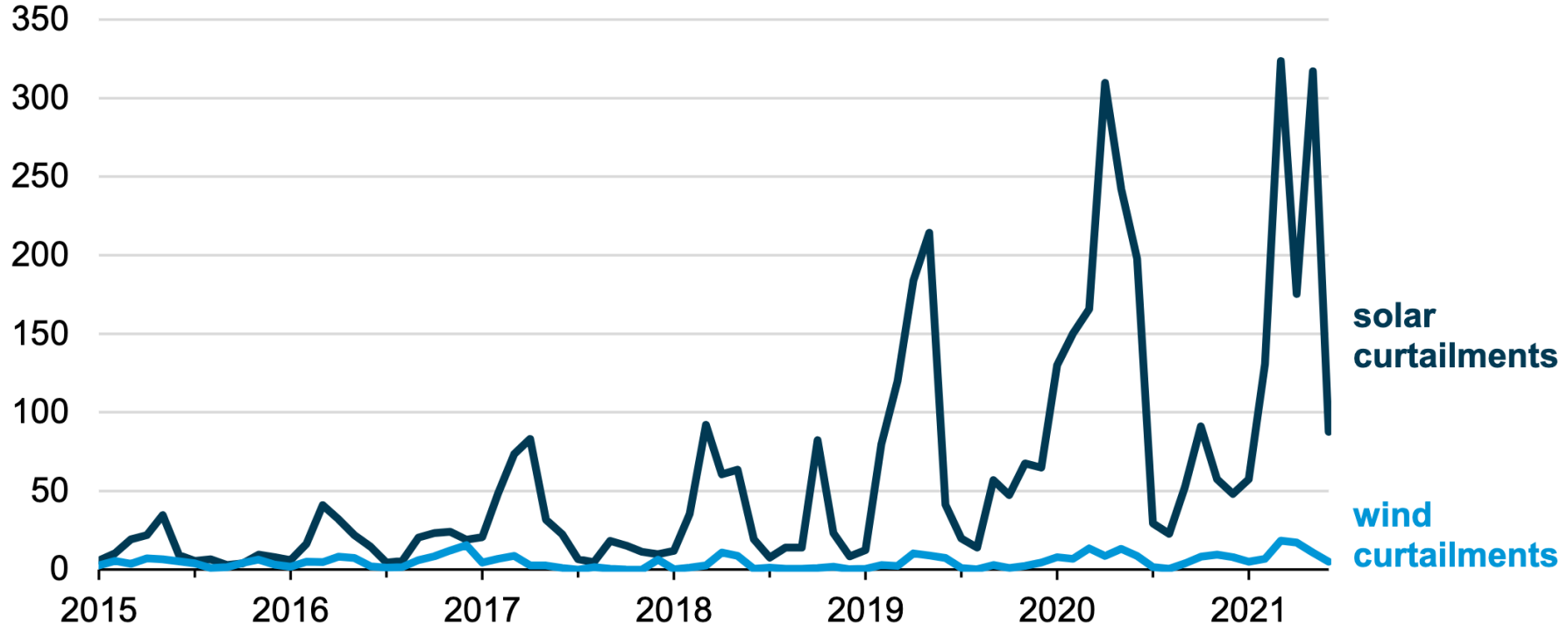
Figure 8.1 ERCOT Net Load for a Typical Summer Day at Different Levels of Solar PV Penetration



Source: Schmalensee et al. 2015, *The Future of Solar Energy*, Massachusetts Institute of Technology, <https://energy.mit.edu/research/future-solar-energy/>

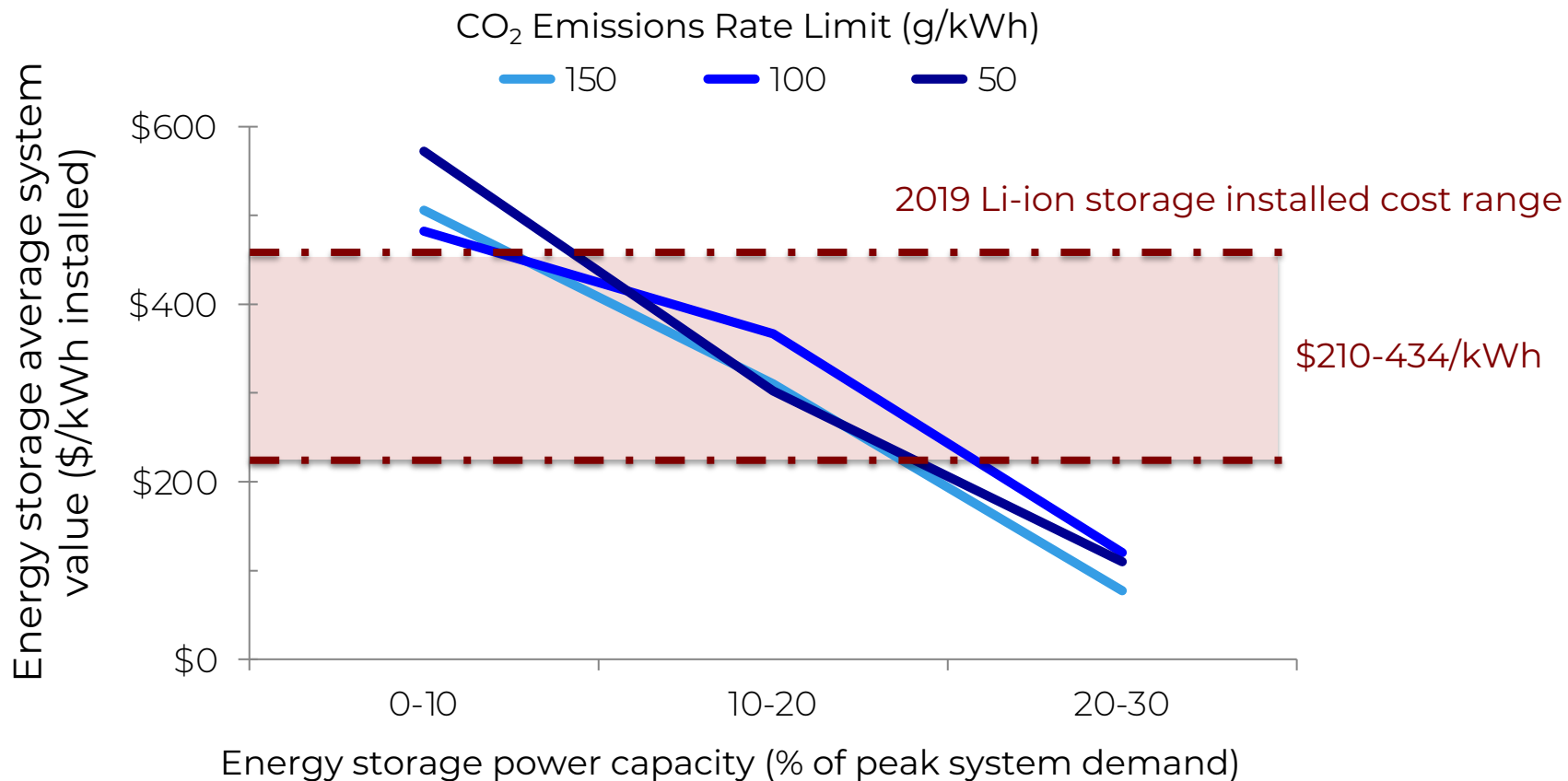
WIND/SOLAR VALUE DECLINE: OVERGENERATION

Monthly curtailments by the California Independent System Operator (Jan 2015–Jun 2021)
thousand megawatthours



Source: Graph by the U.S. Energy Information Administration, based on data from the [California Independent System Operator](#) (CAISO)

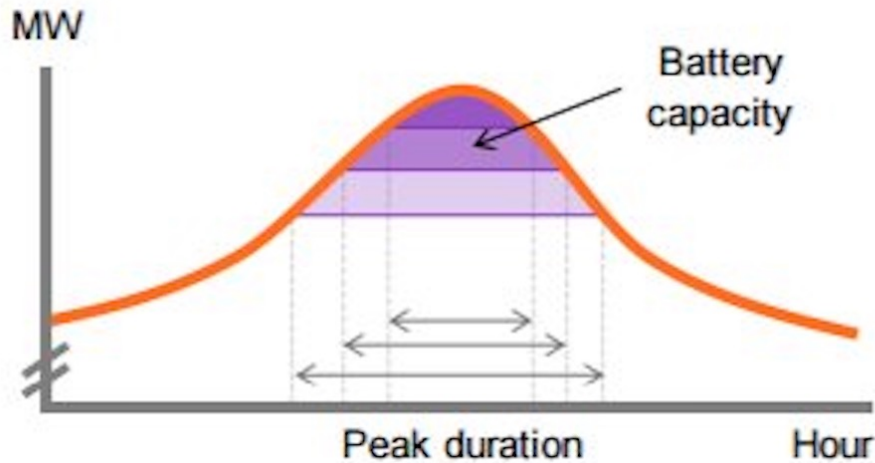
A RACE AGAINST DECLINING VALUE: ENERGY STORAGE



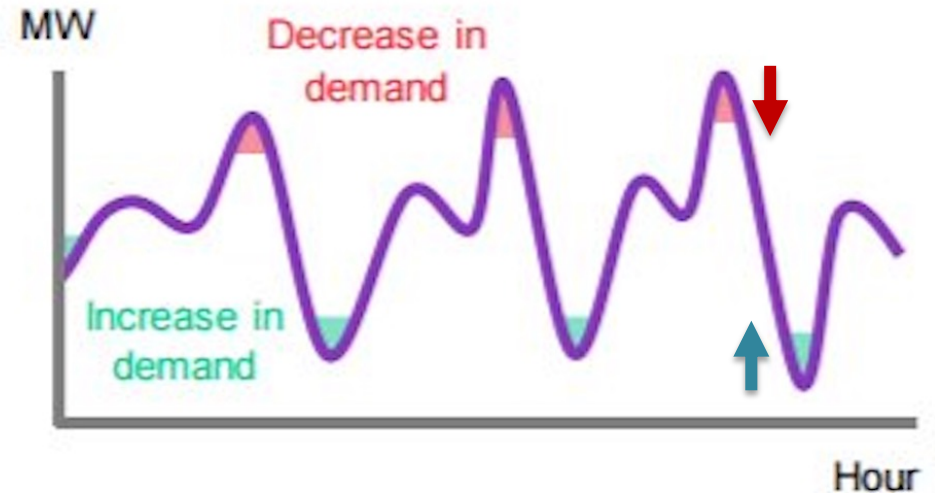
Graphic is author's own created with data from: de Sisternes, Jenkins & Botterud (2016), "The value of energy storage in decarbonizing the electricity sector," *Applied Energy* 175: 368-379. Assumes Li-ion storage system with 2 hours storage duration and 10 year asset life. Estimated 2019 Li-ion storage cost per kWh from Lazard (2019), Lazard's Levelized Cost of Storage Analysis – Version 5.0 for 100 MW / 200 MWh system.

STORAGE VALUE DECLINE: KEY MECHANISMS

1. Increasing energy storage (longer duration) needed to maintain capacity substitution value



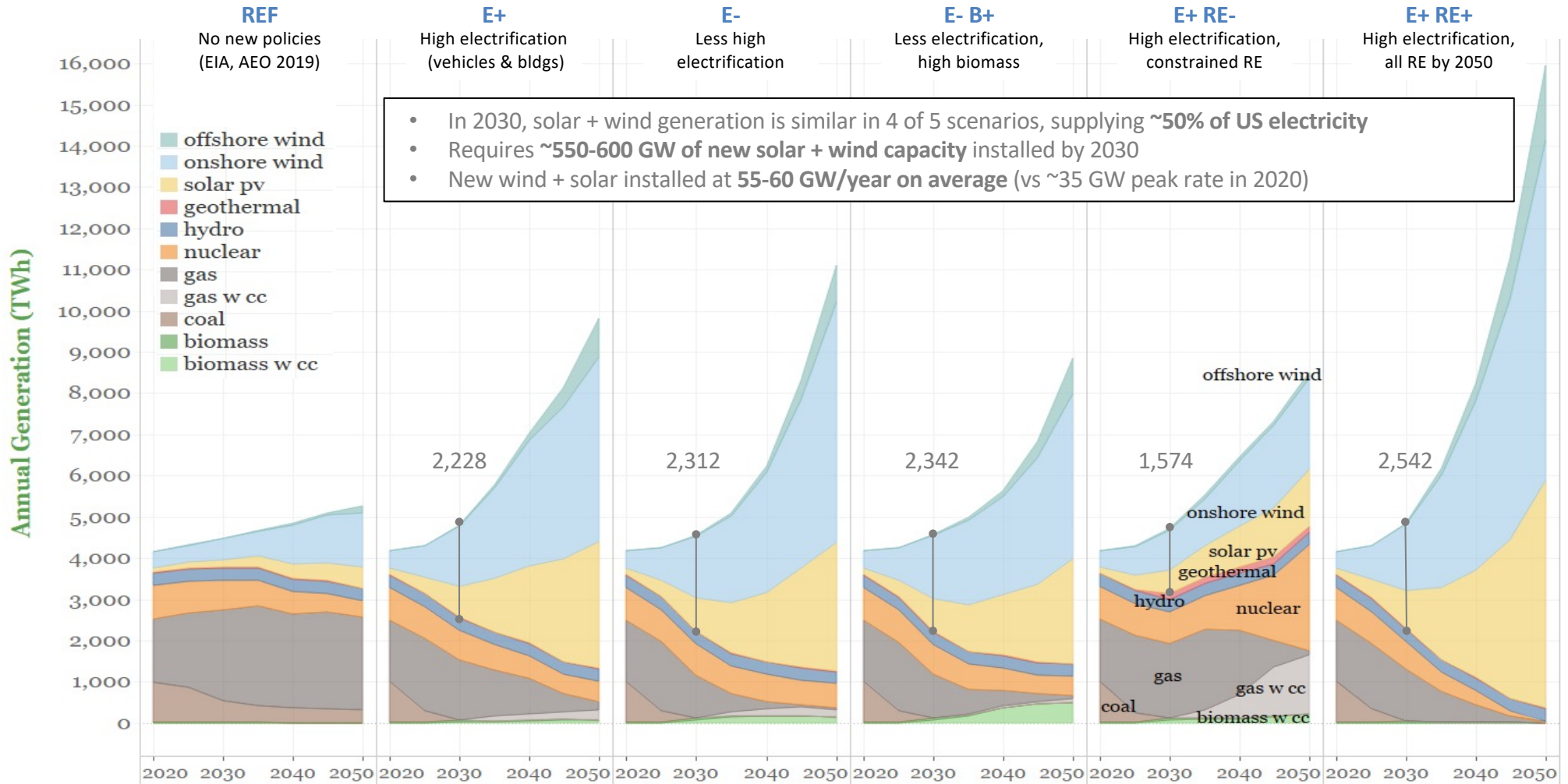
2. Reduced energy arbitrage (buy-sell) spread



Source: Bloomberg New Energy Finance (2017) <https://twitter.com/vsiv/status/875433676351340544/photo/1>

See also: Mallapragada, Sepulveda & Jenkins (2020), "Long-run system value of battery energy storage in future grids with increasing wind and solar generation," *Applied Energy* 275(1).

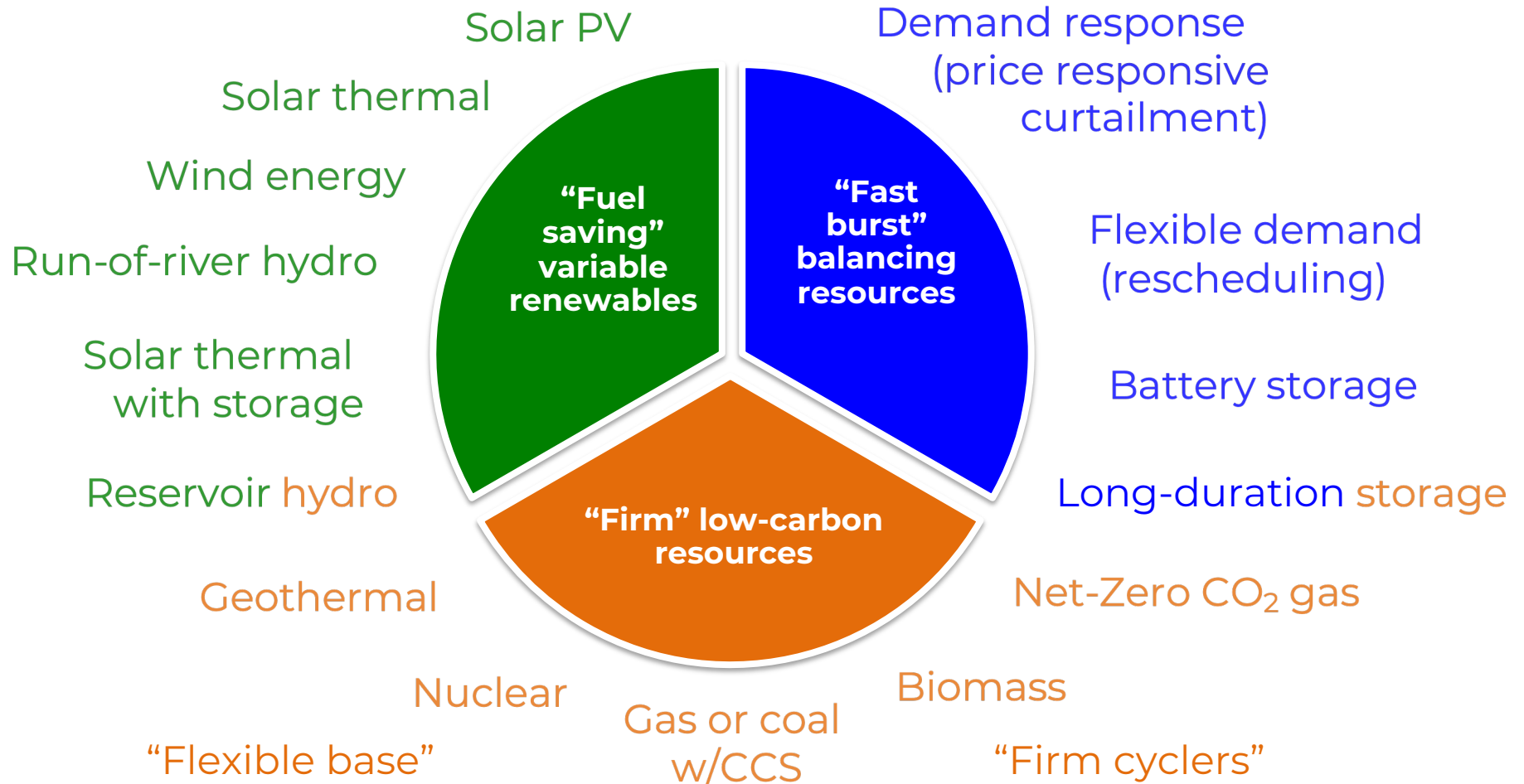
SOLAR AND WIND (AND BATTERIES) WILL BE STARS...



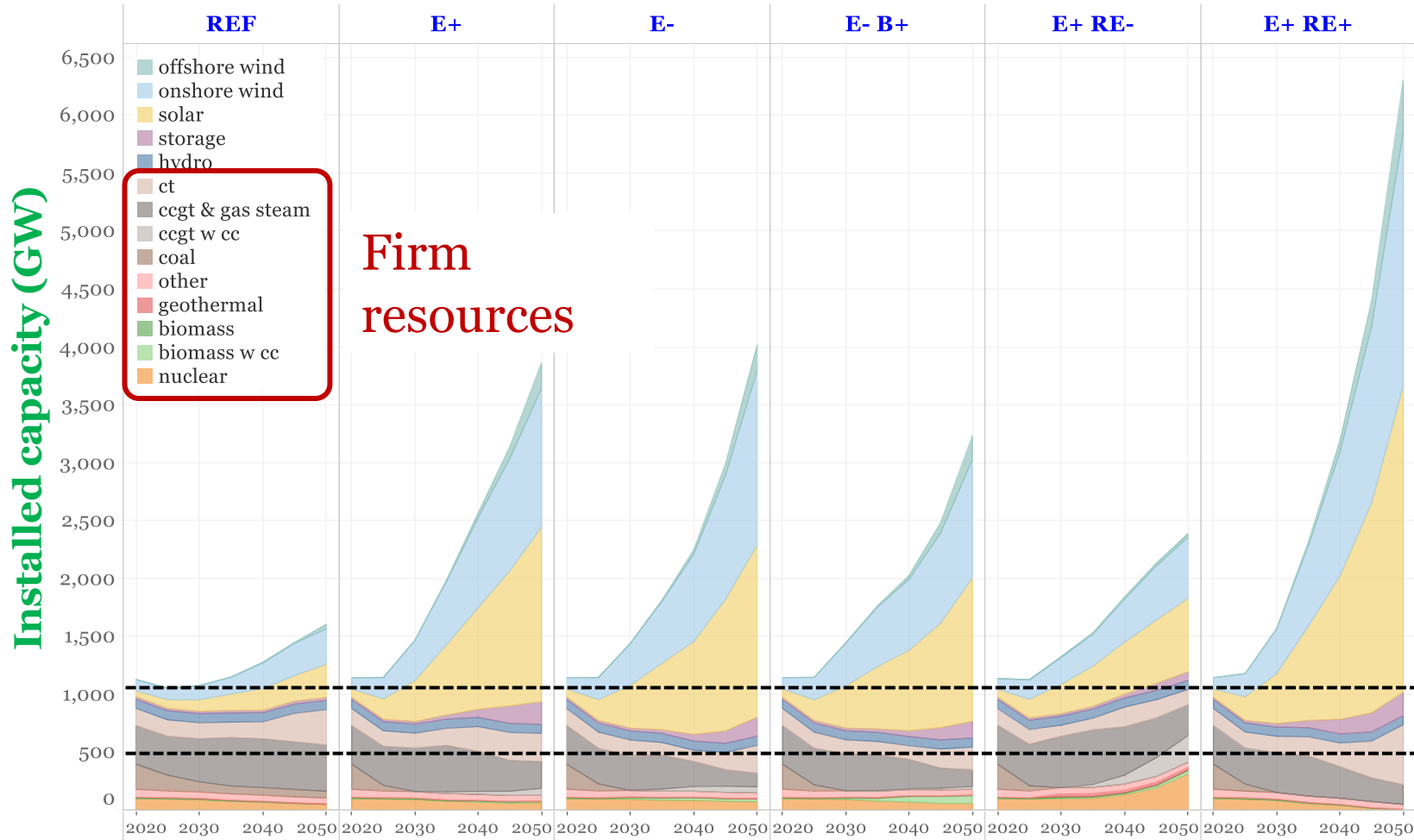


Solar, wind & batteries will be stars...

...BUT WE NEED TO COMPLETE THE TEAM



CLEAN FIRM RESOURCES ARE CRITICAL



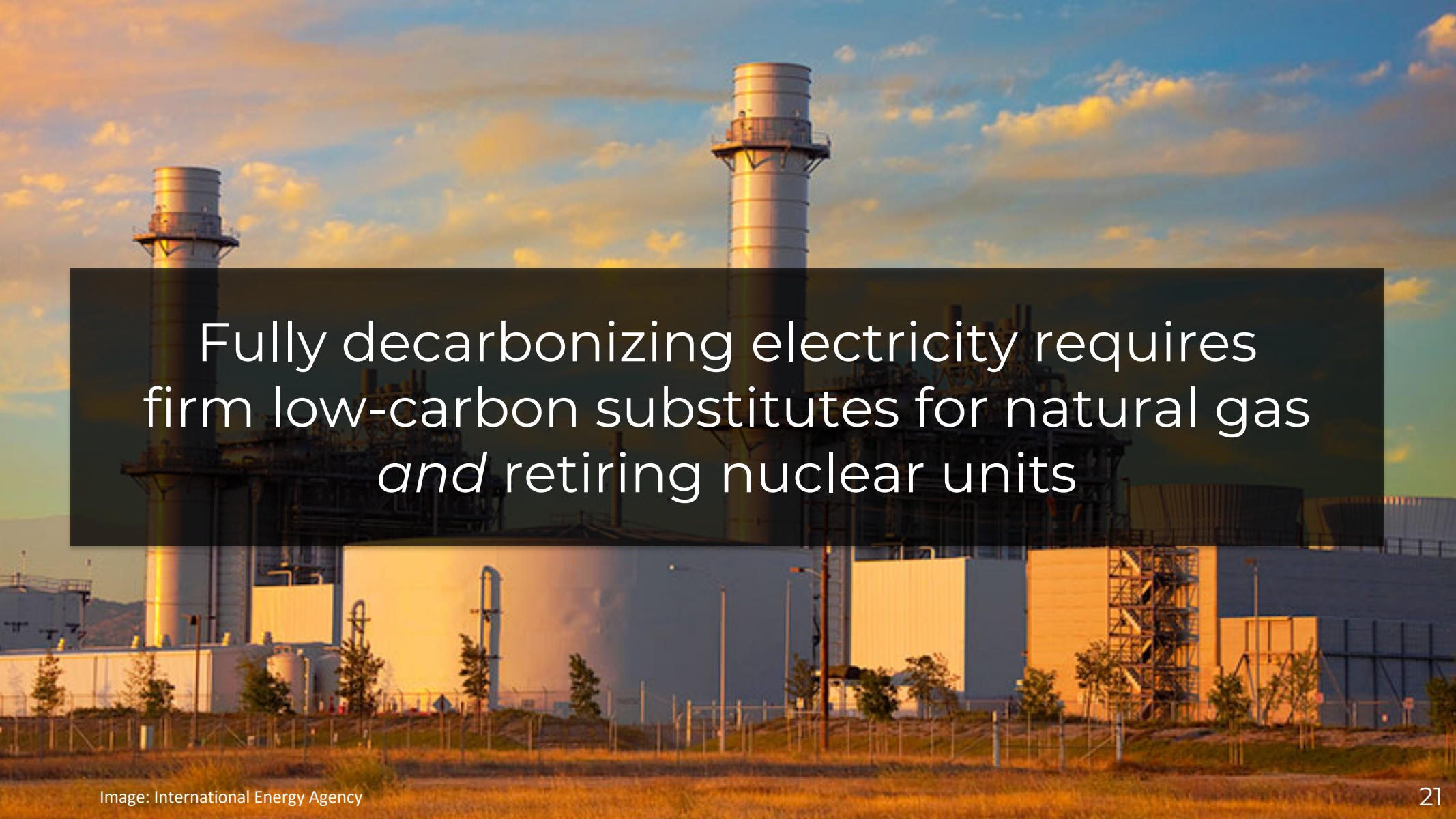
Note:

To reduce the carbon intensity of CCGT and CT generation, H₂ is blended as an increasing fraction of fuel to these units, up to an exogenously specified cap of 60% (HHV basis).

In sensitivities with 100% H₂ firing allowed, the model prefers 100% blend which modestly reduces total energy system costs.

**Firm capacity
(across all years)**

~500-1000 GW



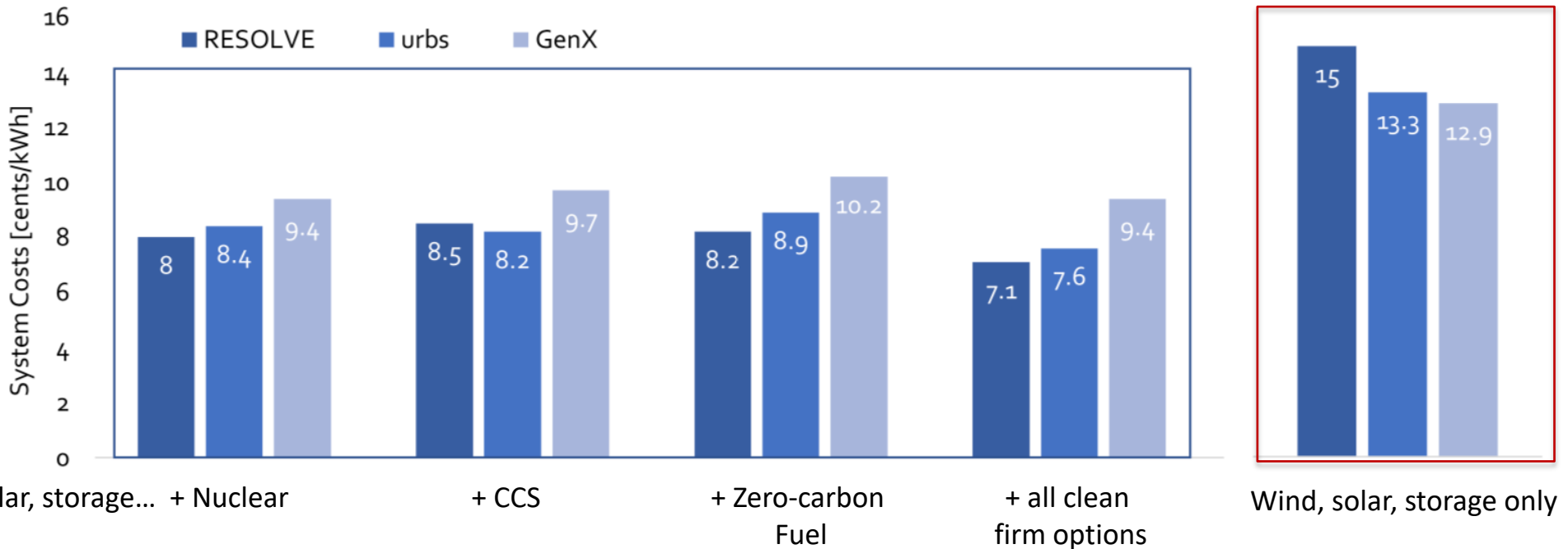
Fully decarbonizing electricity requires
firm low-carbon substitutes for natural gas
and retiring nuclear units

SEVERAL CLEAN FIRM OPTIONS, ALL WORK TO GET THE JOB DONE

Modeled 100% carbon-free electricity system costs for California

with clean firm:
21-53% cheaper

no clean firm



Source: Baik et al. (2021), "What's different about different net-zero carbon electricity systems?" *Energy & Climate Change*, <https://www.sciencedirect.com/science/article/pii/S2666278721000234>

MULTIPLE CLEAN FIRM RESOURCES CAN CO-EXIST

“Firm Cyclers”

H₂ or biogas turbines or
Gas turbines + negative
emissions offsets

Intermediate

Natural gas w/CCS
Allam cycle

“Flexible Base”

Nuclear
Geothermal
Fusion?



- Low fixed cost
- High variable/fuel cost
- Offline majority of time
- Many start-ups

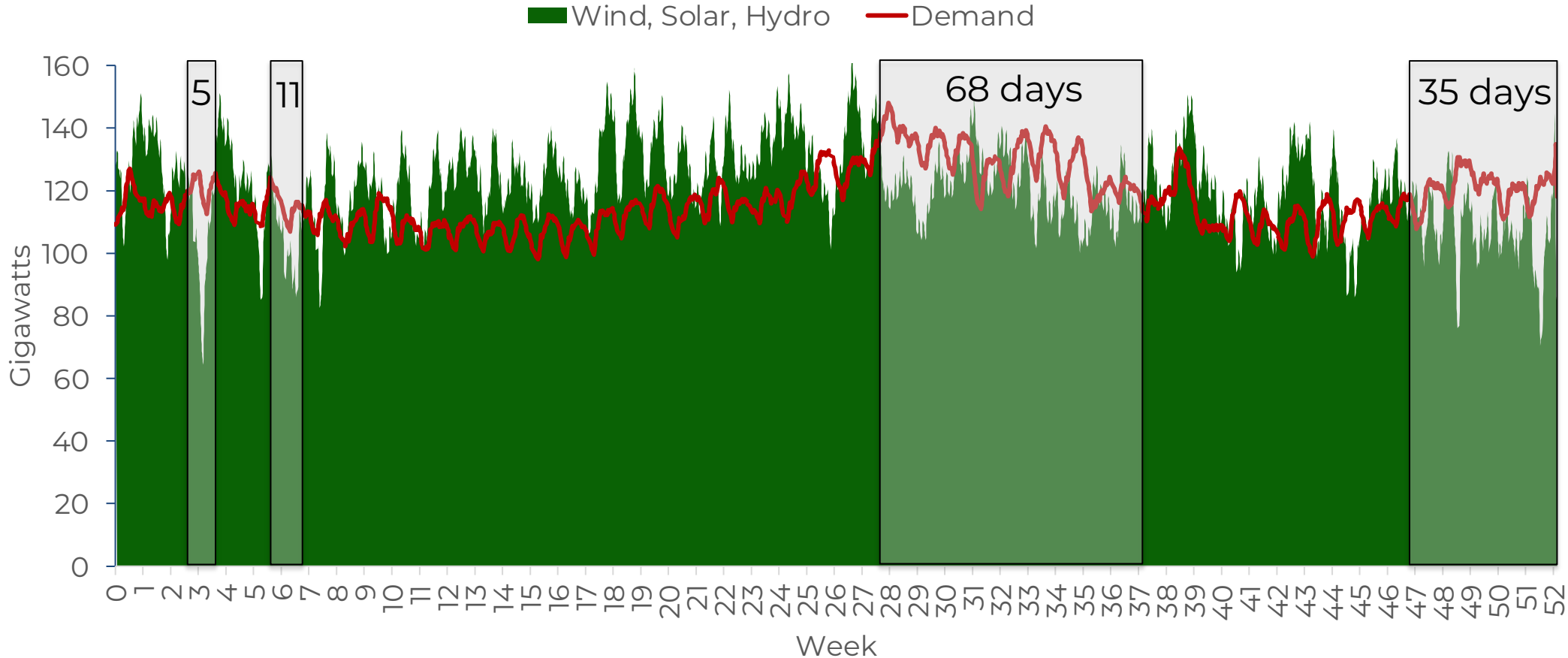
- High fixed cost
- Low variable/fuel cost
- Online majority of time
- Fewer start-ups
- Integrated storage or co-products can add value

See also: Sepulveda, N., Jenkins, J.D., et al. (2018), “The role of firm low-carbon resources in deep decarbonization of electric power systems,” *Joule* 2(11).

What about long-duration storage?

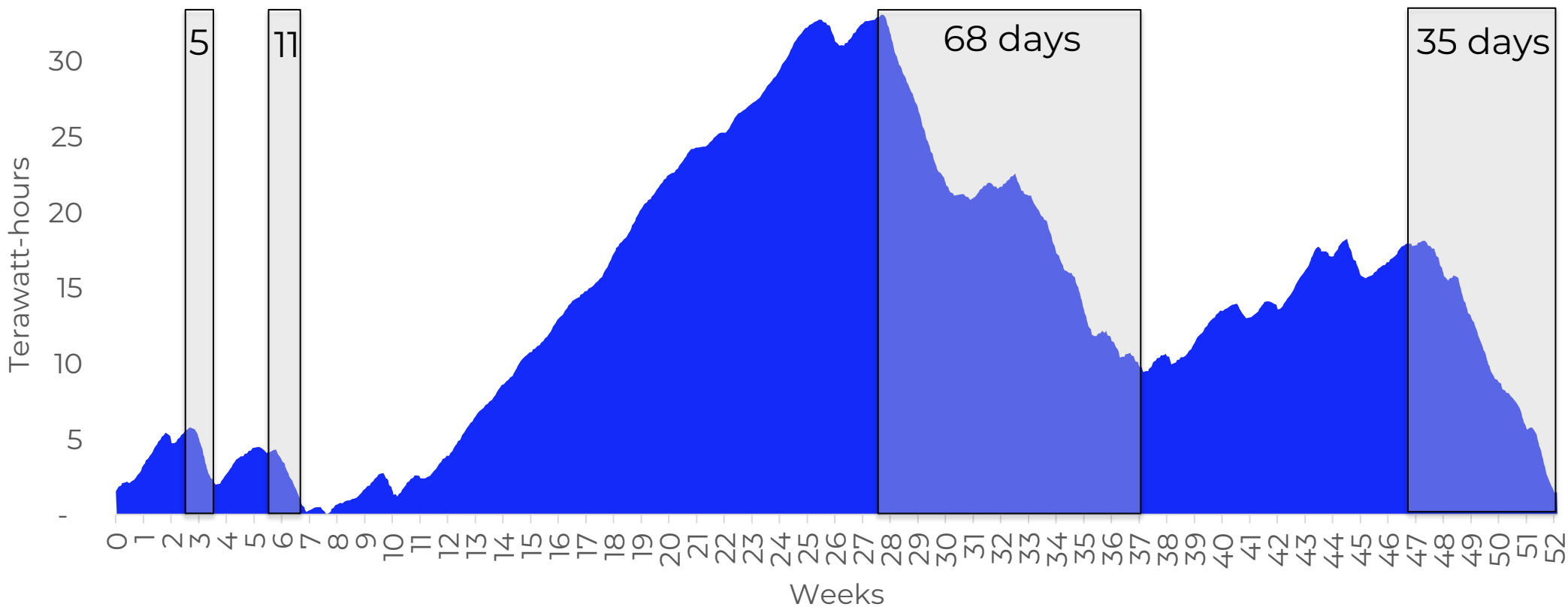


The *Dunkelflaute* (“Dark Doldrums”) Western Interconnection, Renewables + Storage Only (24 hour rolling average power)



Long Duration Storage Needed for Renewables + Storage Only Western Interconnection, 0 CO₂ emissions limit (24 hour rolling average power)

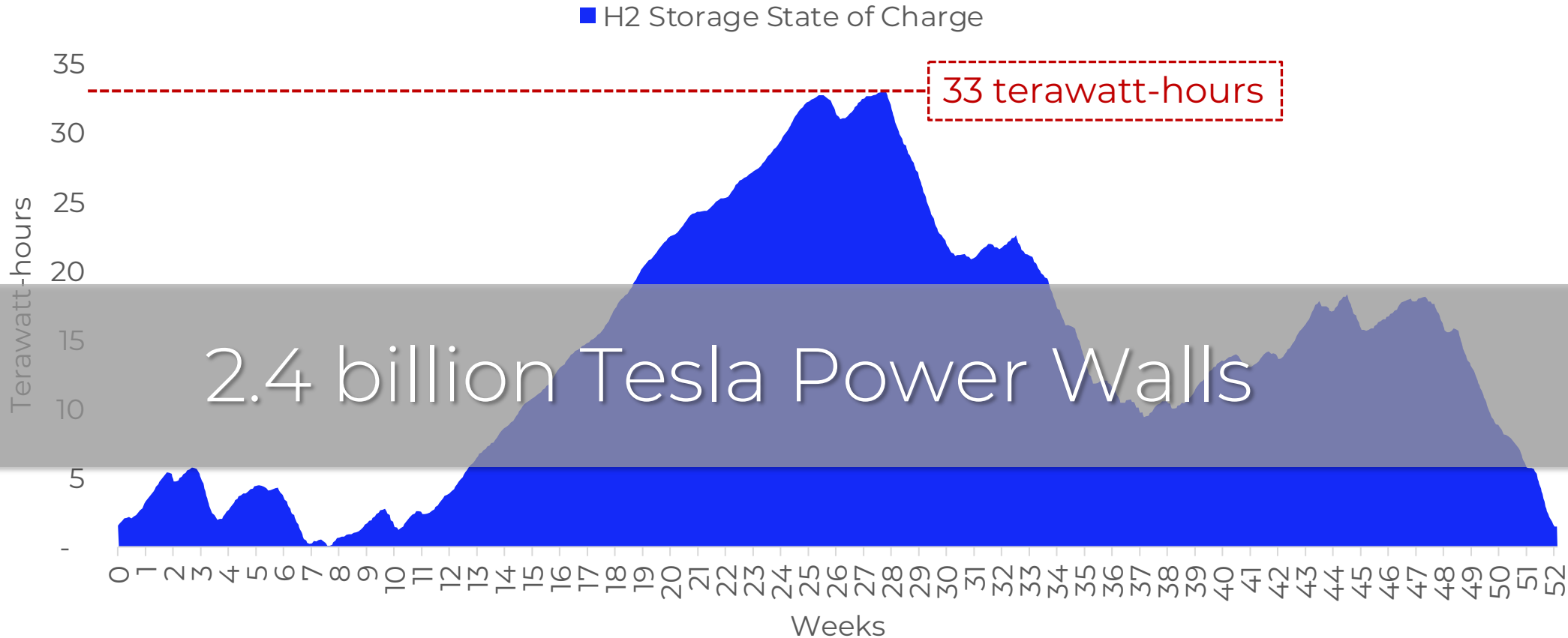
■ H2 Storage State of Charge



Long Duration Storage Needed

Western Interconnection, Renewables + Storage Only

(24 hour rolling average power)



A very different kind of storage!

ENERGY STORAGE

Long Duration Breakthrough? Form Energy's First Project Tries Pushing Storage to 150 Hours

Minnesota utility Great River Energy will use new storage technology from the Bill Gates-backed startup to replace coal power with dispatchable wind.

JULIAN SPECTOR | MAY 07, 2020

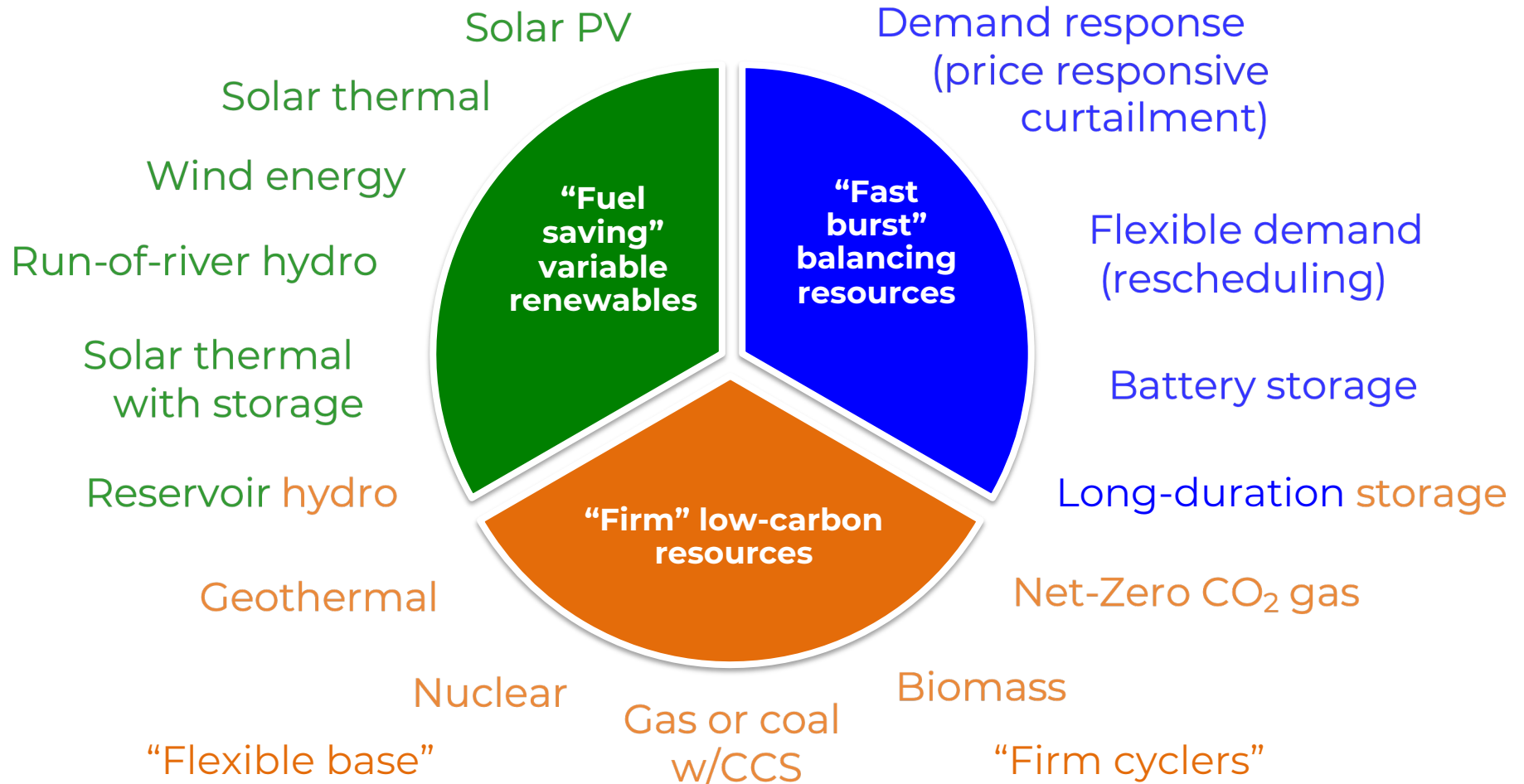
ENERGY STORAGE

Utah Aims to Shatter Records With 1,000MW Energy Storage Plant

The one-of-a-kind facility would combine compressed air storage in salt caverns with hydrogen storage, large flow batteries and solid-oxide fuel cells.

JULIAN SPECTOR | MAY 30, 2019

The winning team



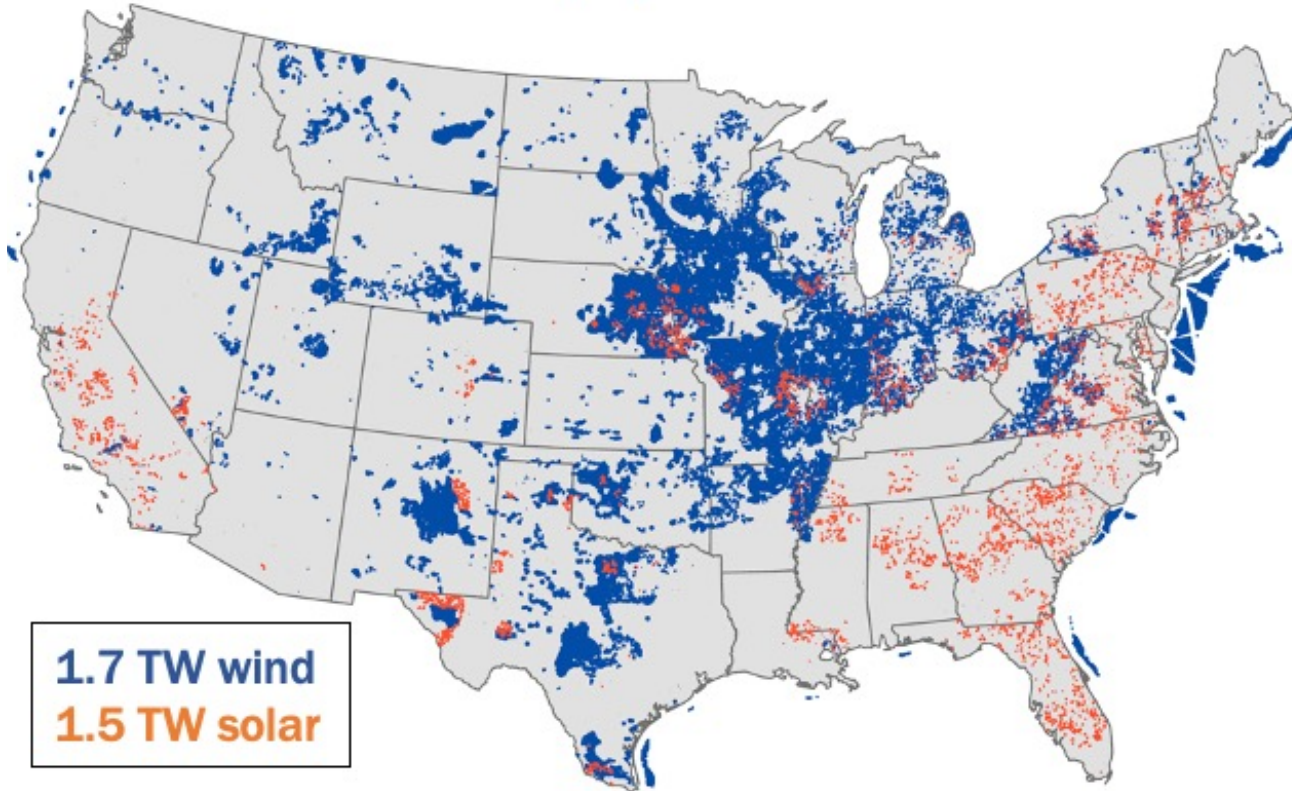
The background of the slide features a series of high-voltage power transmission towers, also known as pylons, silhouetted against a vibrant sunset sky. The sky transitions from a deep orange near the horizon to a pale blue at the top, with wispy clouds catching the low light. The towers are arranged in a receding line, creating a sense of depth and scale. The overall mood is one of industrial infrastructure set against the natural beauty of a sunset.

Addendum
Beyond Economics: the Challenge
of Social License and Infrastructure at Scale

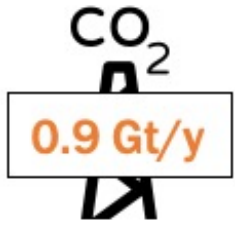
NO ROAD TO NET-ZERO WITHOUT INFRASTRUCTURE BUILD-OUT



a. Least constrained (E+)



A A



Note: On a volume basis (at reservoir pressure), CO₂ flow in 2050 is 1.3x current U.S. oil production and 1/4 of current oil + gas production.

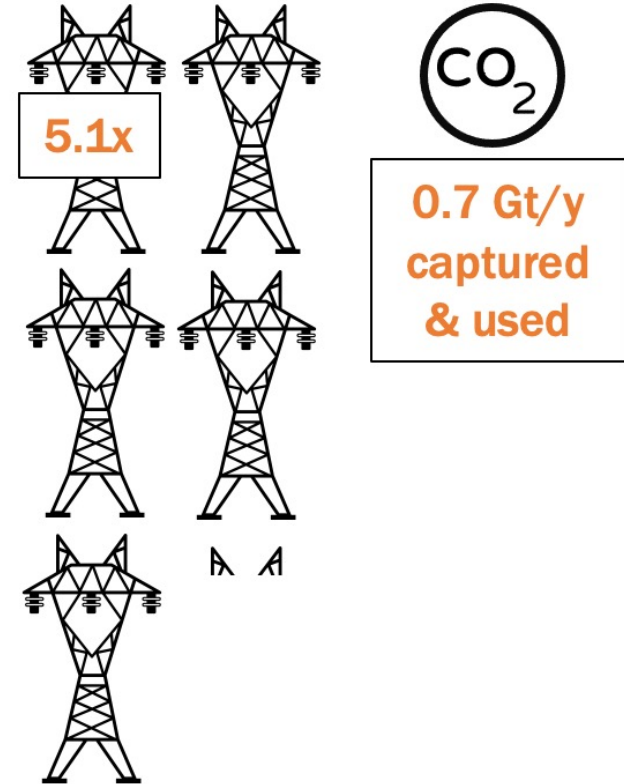
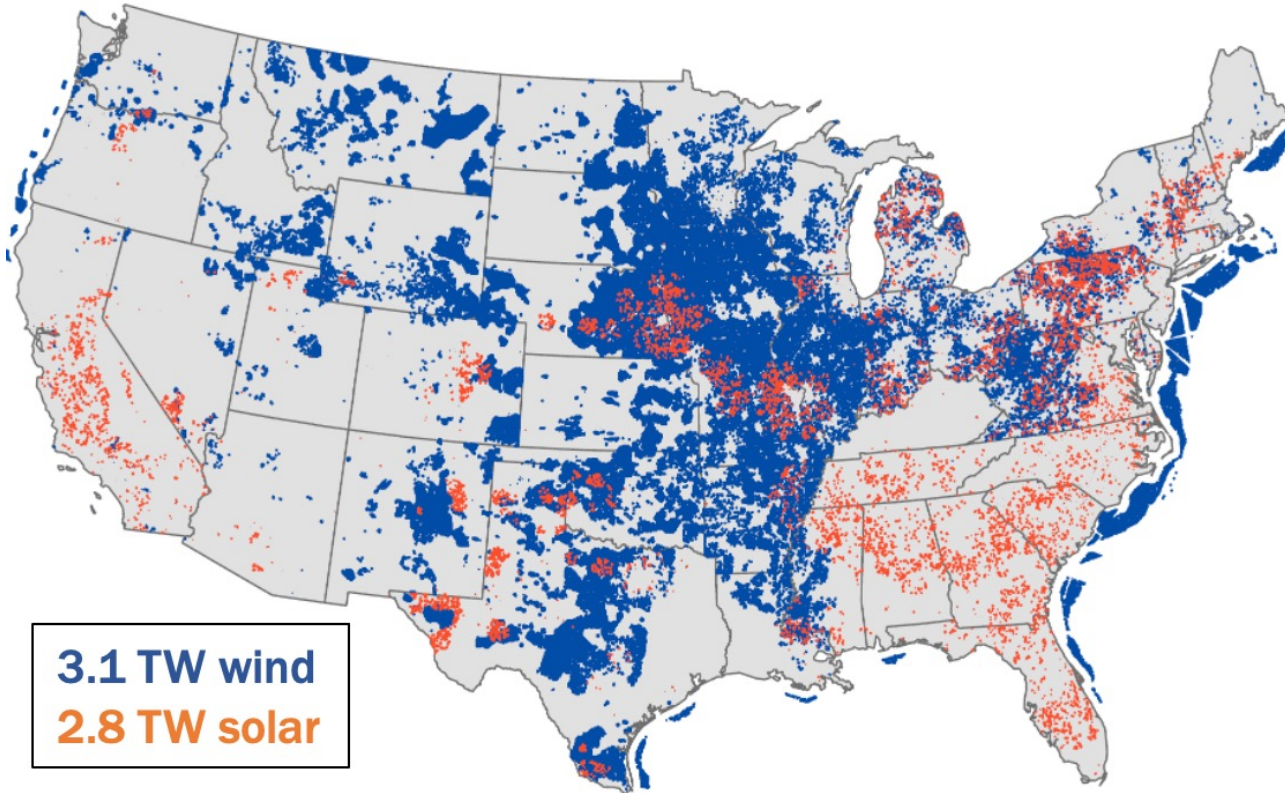
Source: Jenkins et al. (2021), "Mission Net-Zero: The nation-building path to a prosperous, net-zero emissions economy," *Joule*, 5(11)

[https://www.cell.com/joule/fulltext/S2542-4351\(21\)00493-1](https://www.cell.com/joule/fulltext/S2542-4351(21)00493-1)

NO ROAD TO NET-ZERO WITHOUT INFRASTRUCTURE BUILD-OUT



b. 100% renewables (RE+)



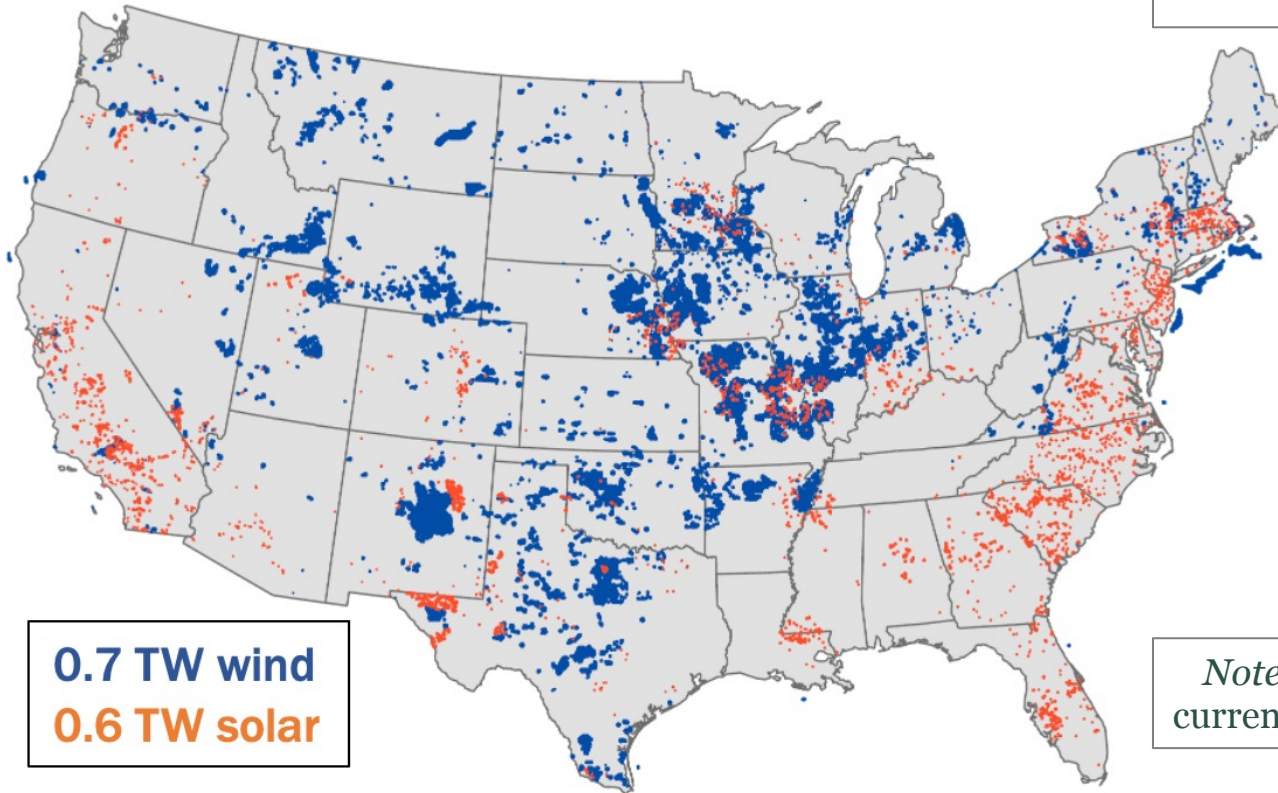
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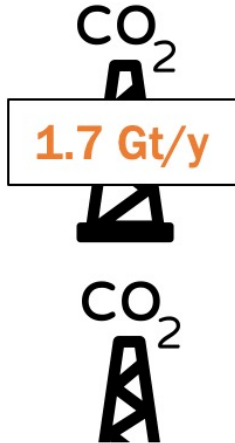
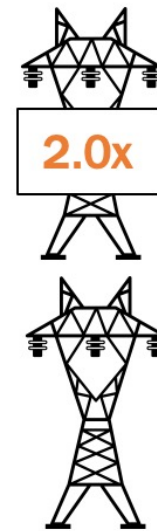
NO ROAD TO NET-ZERO WITHOUT INFRASTRUCTURE BUILD-OUT



c. Constrained renewables (RE-)



Note: On a volume basis CO₂ flow in 2050 is 2.5x current U.S. oil production and nearly 1/2 of current oil + gas production.



Note: ~Triple all current U.S. nuclear

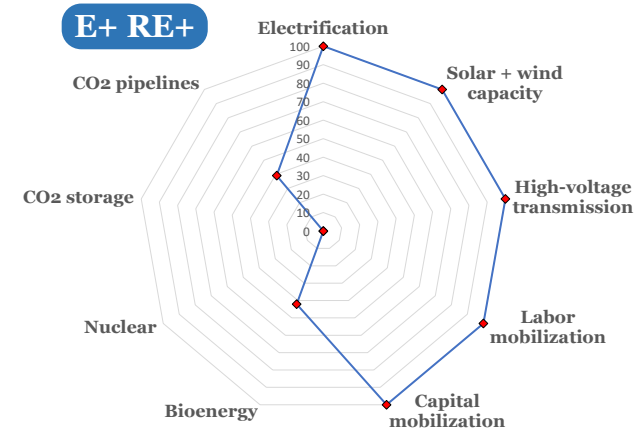
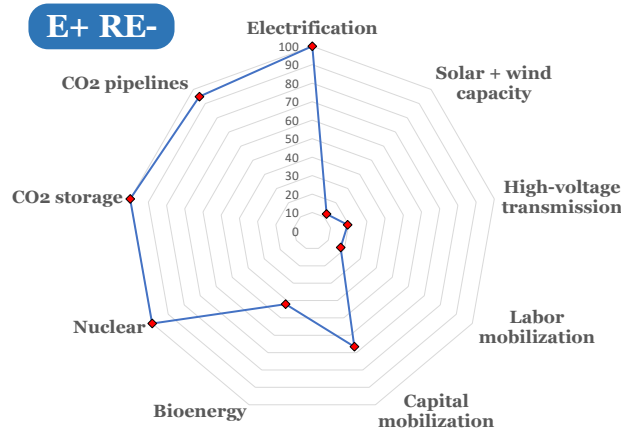
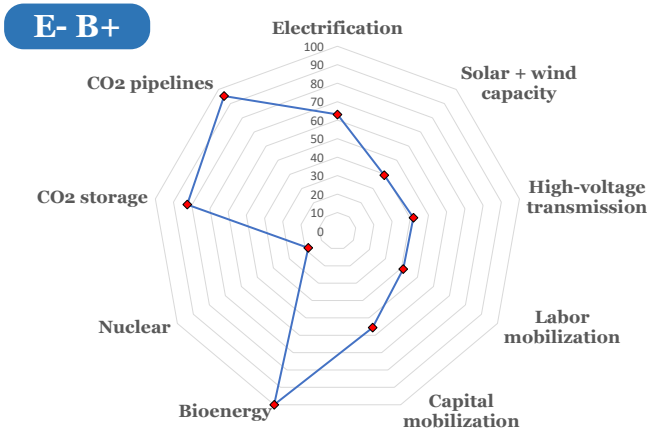
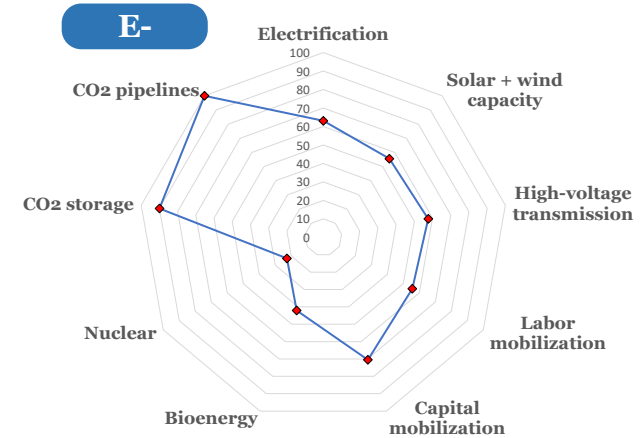
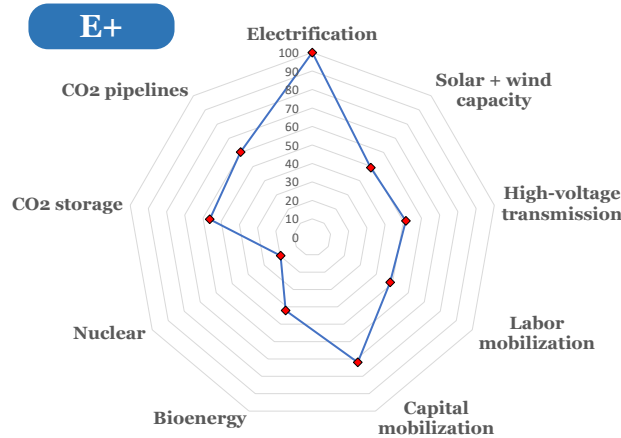


TRADE-OFFS VARY ACROSS PATHWAYS, CHALLENGES IN ALL



Level of Challenge (ordinal ranking)	
0	Lowest
100	Highest

Challenge	Comparative metric
Electrification	% LDV stock that is EV in 2050
Solar + wind capacity	Capacity in 2050 vs. REF
High-voltage transmission	Cumulative capital invested by 2050
Labor mobilization	Energy workers, 2040s average
Capital mobilization	Cumulative capital vs. REF
Bioenergy	Bioenergy use in 2050 vs. REF.
Nuclear	Operating capacity in 2050
CO ₂ storage	Tonnes CO ₂ injected in 2050
CO ₂ pipelines	Tonnes CO ₂ captured in 2050



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Google scholar: <http://bit.ly/ScholarJenkins>

RESOURCES

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- Jenkins & Sepulveda (2021), “Long duration energy storage: a blueprint for research and innovation,” *Joule*, 5(9): 2241-2246 https://bit.ly/LDES_Joule
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